

**Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2016**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b>	<b>16,408</b>	--	--	<b>316,754</b>	<b>75,093</b>	<b>43,646</b>	<b>-3,929</b>	<b>405,496</b>	<b>50,334</b>	<b>0</b>	<b>12,245</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>129,068</b>	<b>-176</b>	<b>10,907</b>	<b>16,111</b>	<b>-17,614</b>	--	<b>-503</b>	<b>13,153</b>	<b>24,703</b>	<b>100,943</b>	<b>7,767</b>
Pentanes Plus	13,137	-176	--	--	-52	--	-26	1,539	1,167	10,229	183
Liquefied Petroleum Gases	115,931	--	10,907	16,111	-17,562	--	-477	11,614	23,536	90,714	7,584
Ethane/Ethylene	51,732	--	156	43	-46,327	--	322	--	7,479	-2,197	440
Propane/Propylene	44,115	--	12,909	14,489	26,919	--	-709	--	14,482	84,659	6,014
Normal Butane/Butylene	13,521	--	-1,644	546	2,006	--	-56	7,362	1,563	5,560	972
Isobutane/Isobutylene	6,563	--	-514	1,033	-160	--	-34	4,252	11	2,693	158
<b>Other Liquids</b>	--	<b>11,396</b>	--	<b>232,614</b>	<b>637,829</b>	<b>111,937</b>	<b>4,527</b>	<b>988,879</b>	<b>22,465</b>	<b>-22,095</b>	<b>73,110</b>
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	11,432	--	8,968	109,970	-1,324	446	127,133	1,467	0	9,111
Hydrogen	--	--	--	--	--	1,246	--	1,246	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	19	--	--	19	0	--
Renewable Fuels (including Fuel Ethanol)	--	11,432	--	8,962	109,970	-2,583	446	125,887	1,448	0	9,111
Fuel Ethanol	--	9,352	--	12	108,341	4,672	-932	121,916	1,393	0	6,286
Renewable Fuels Except Fuel Ethanol	--	2,080	--	8,950	1,629	-7,255	1,378	3,971	55	0	2,825
Other Hydrocarbons	--	--	--	6	--	-6	--	--	--	0	--
Unfinished Oils	--	--	--	14,278	-381	--	-1,005	18,188	18,809	-22,095	4,472
Motor Gasoline Blend. Comp. (MGBC)	--	-36	--	209,368	528,240	113,261	5,086	843,558	2,189	0	59,527
Reformulated	--	--	--	68,476	95,830	44,645	-134	209,080	5	0	19,623
Conventional	--	-36	--	140,892	432,410	68,616	5,220	634,478	2,184	0	39,904
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>1,413,497</b>	<b>127,911</b>	<b>534,540</b>	<b>-111,147</b>	<b>2,939</b>	--	<b>49,571</b>	<b>1,912,291</b>	<b>102,759</b>
Finished Motor Gasoline	--	--	1,180,736	19,749	81,125	-117,933	-346	--	947	1,163,075	5,492
Reformulated	--	--	475,817	--	44	-34,718	15	--	--	441,128	31
Conventional	--	--	704,919	19,749	81,081	-83,215	-361	--	947	721,947	5,461
Finished Aviation Gasoline	--	--	--	11	6,147	--	23	--	--	6,135	164
Kerosene-Type Jet Fuel	--	--	31,988	20,585	161,488	--	1,005	--	582	212,474	11,078
Kerosene	--	--	853	854	--	--	-211	--	329	1,589	1,771
Distillate Fuel Oil <sup>6</sup>	--	--	127,018	44,133	275,886	6,786	2,499	--	23,788	427,536	66,951
15 ppm sulfur and under	--	--	111,226	30,611	250,515	6,786	4,110	--	19,222	375,806	53,457
Greater than 15 ppm to 500 ppm sulfur	--	--	2,914	1,271	3,222	--	1,184	--	3,799	2,424	6,388
Greater than 500 ppm sulfur	--	--	12,878	12,251	22,149	--	-2,795	--	767	49,306	7,106
Residual Fuel Oil <sup>7</sup>	--	--	17,363	28,501	5	--	-454	--	12,344	33,979	10,996
Less than 0.31 percent sulfur	--	--	2,900	1,834	-194	--	-602	--	NA	NA	1,000
0.31 to 1.00 percent sulfur	--	--	1,974	3,379	--	--	16	--	NA	NA	2,643
Greater than 1.00 percent sulfur	--	--	12,489	23,288	199	--	132	--	NA	NA	7,353
Petrochemical Feedstocks	--	--	1,640	36	-115	--	8	--	--	1,553	159
Naphtha for Petro. Feed. Use	--	--	1,640	23	36	--	8	--	--	1,691	159
Other Oils for Petro. Feed. Use	--	--	--	13	-151	--	--	--	--	-138	--
Special Naphthas	--	--	256	--	--	--	-8	--	--	264	22
Lubricants	--	--	4,810	2,288	6,253	--	-2	--	2,467	10,886	1,208
Waxes	--	--	56	942	--	--	76	--	661	261	377
Petroleum Coke	--	--	13,092	1,862	--	--	--	--	7,362	7,592	--
Marketable	--	--	4,815	1,862	--	--	--	--	7,362	-685	--
Catalyst	--	--	8,277	--	--	--	--	--	--	8,277	--
Asphalt and Road Oil	--	--	19,287	8,950	3,751	--	349	--	925	30,714	4,504
Still Gas	--	--	15,384	--	--	--	--	--	--	15,384	--
Miscellaneous Products	--	--	1,014	--	--	--	0	--	165	849	37
<b>Total</b>	<b>145,476</b>	<b>11,220</b>	<b>1,424,404</b>	<b>693,390</b>	<b>1,229,848</b>	<b>44,436</b>	<b>3,034</b>	<b>1,407,528</b>	<b>147,073</b>	<b>1,991,139</b>	<b>195,881</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.